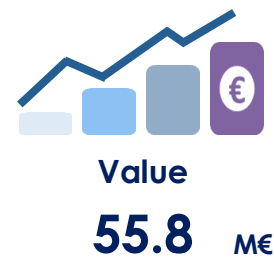
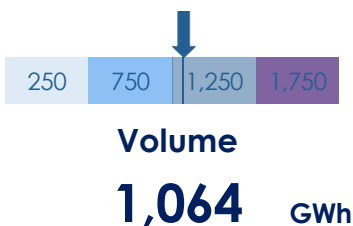
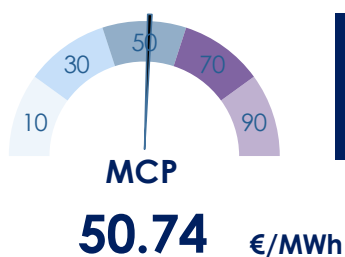
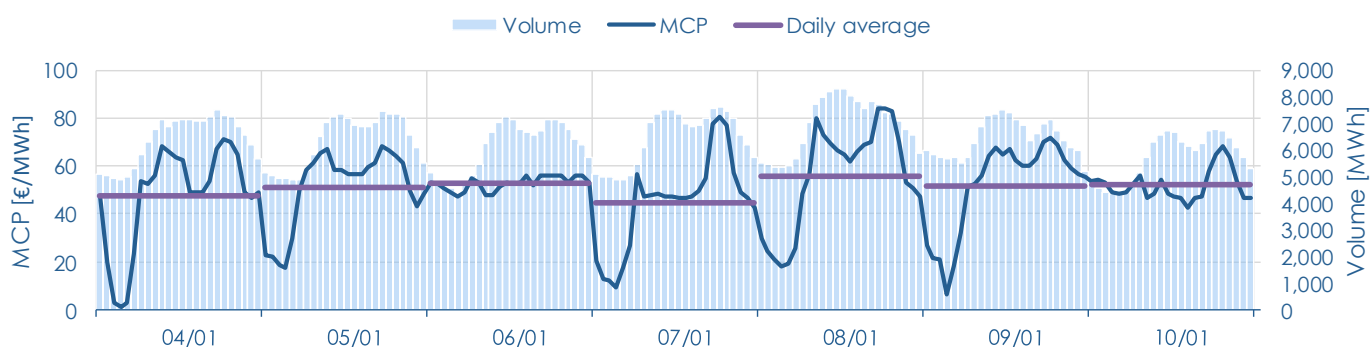


Day Ahead Electricity Market – Greek Bidding Zone

Week 2 [Mon 04/01/2021 - Sun 10/01/2021]

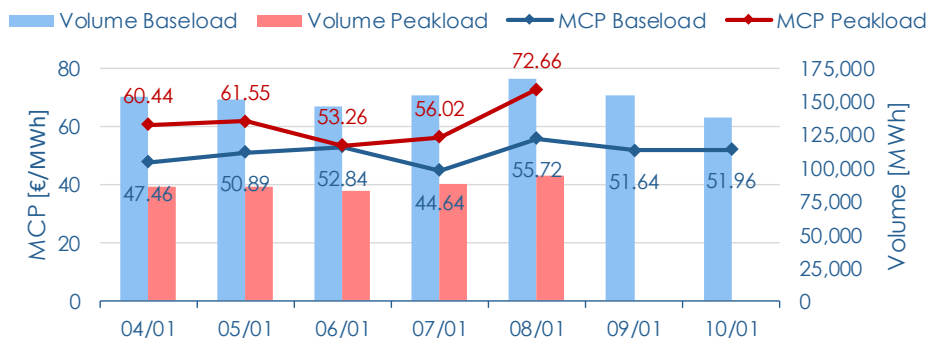


Hourly MCP & Volume



Daily MCP & Volume

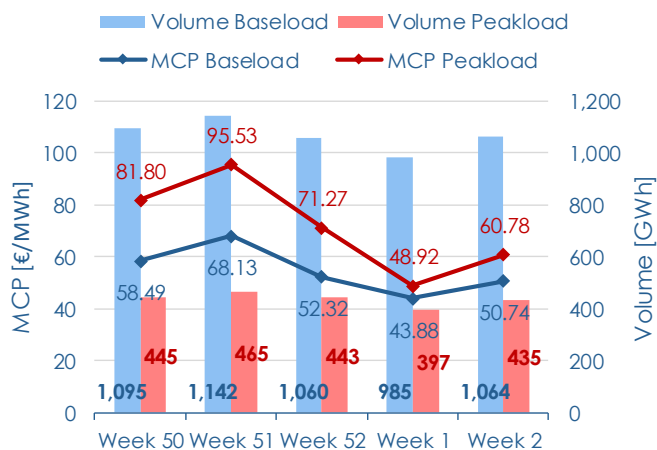
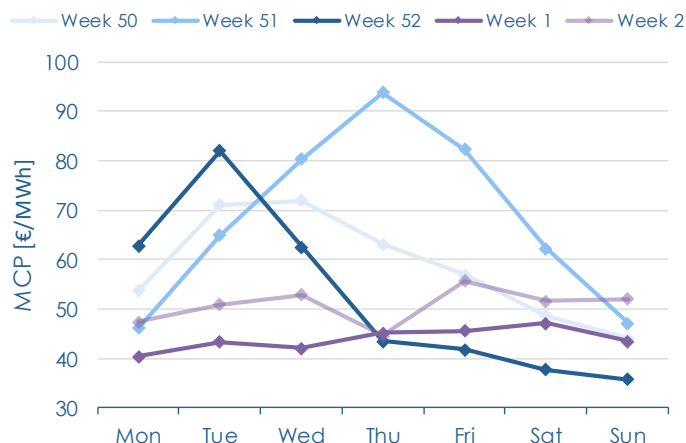
Data table



Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
04/01	47.46	60.44	153,153	85,553
05/01	50.89	61.55	151,493	85,186
06/01	52.84	53.26	146,170	82,426
07/01	44.64	56.02	154,535	87,402
08/01	55.72	72.66	166,471	94,129
09/01	51.64	-	154,424	-
10/01	51.96	-	137,432	-

MCP per Weekday

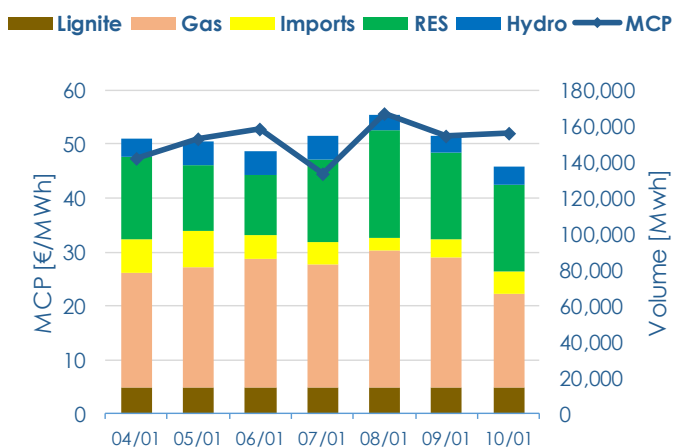
Weekly MCP & Volume



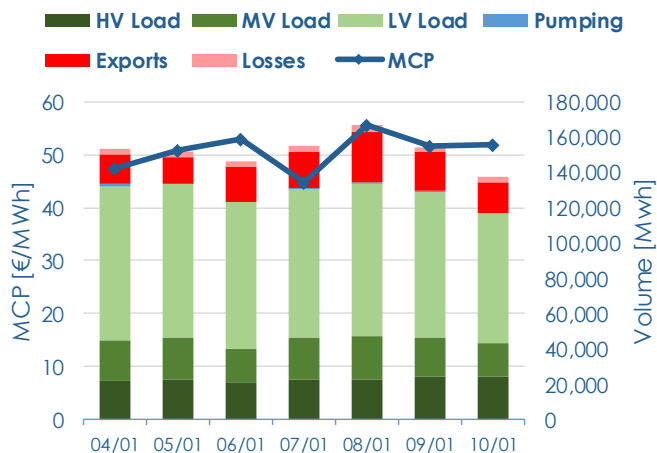
Day Ahead Electricity Market – Greek Bidding Zone

Week 2 [Mon 04/01/2021 - Sun 10/01/2021]

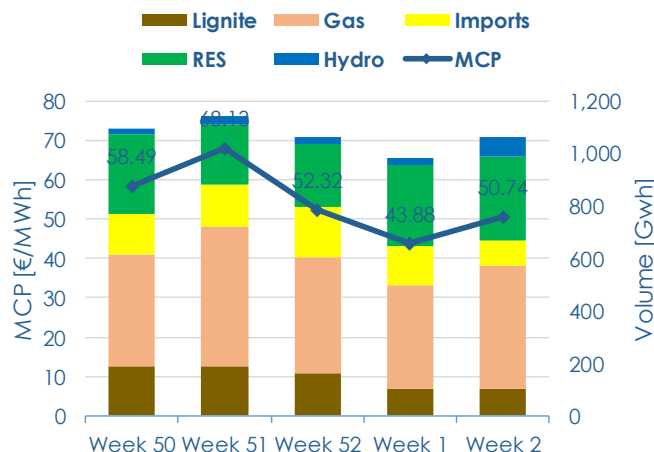
Daily Supply mix



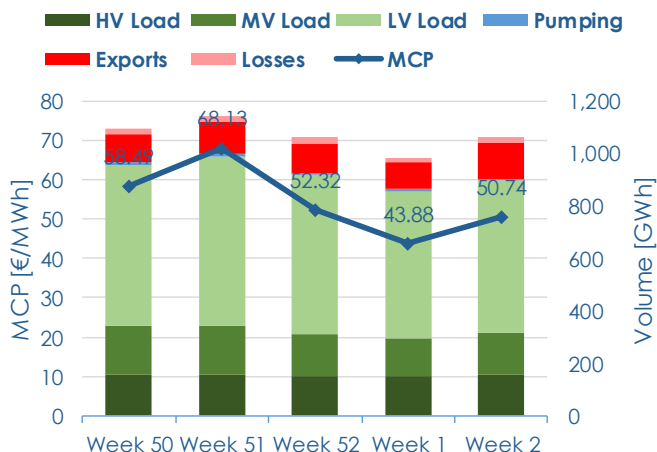
Daily Demand mix



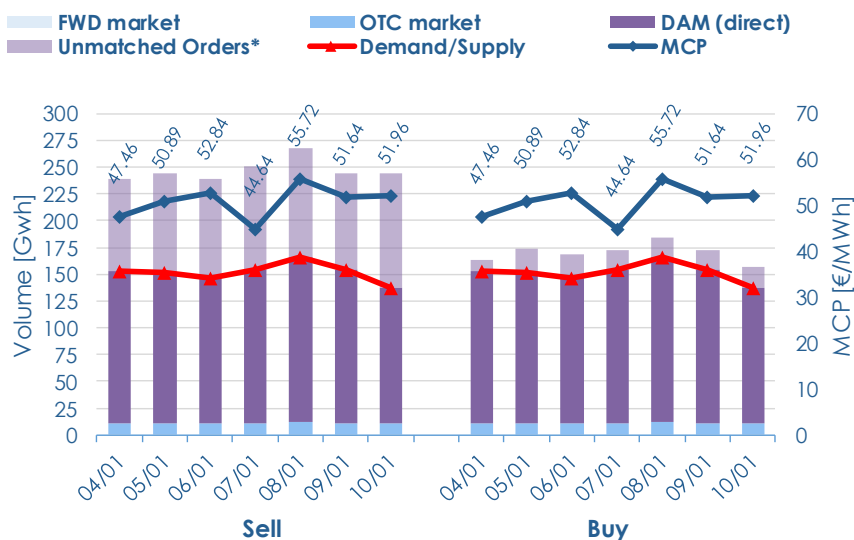
Weekly Supply mix



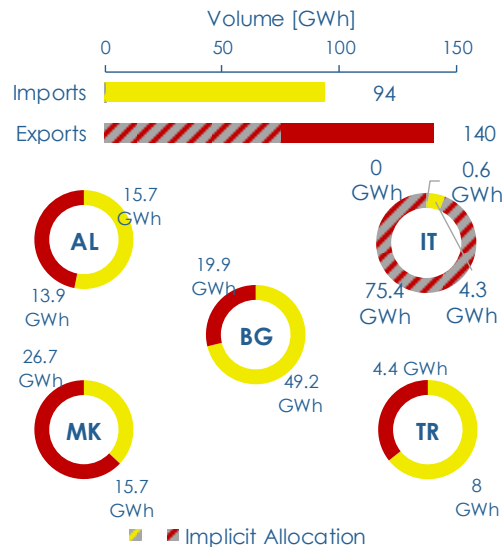
Weekly Demand mix



Unmatched orders & traded volume

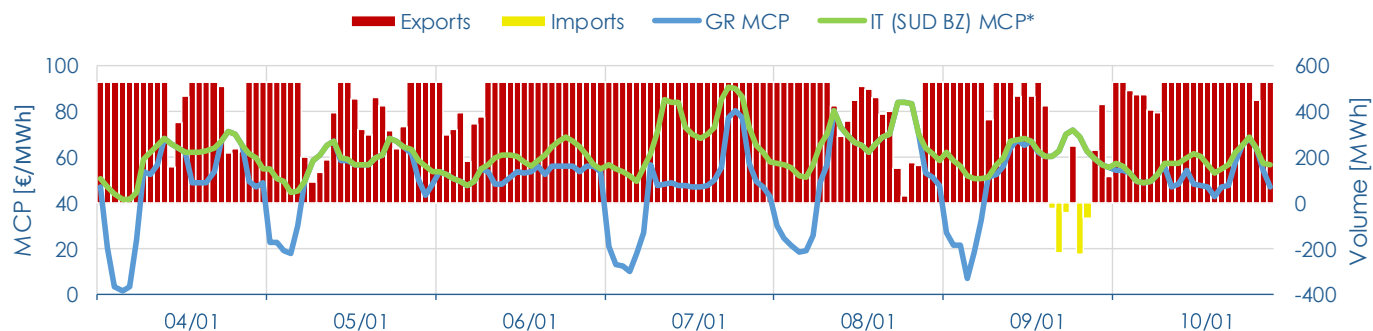


Cross Border Volumes



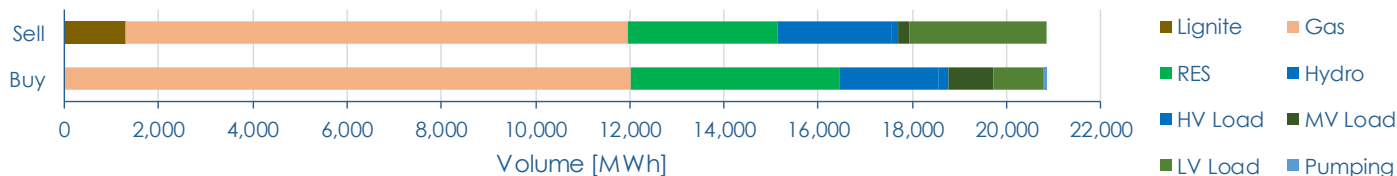
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

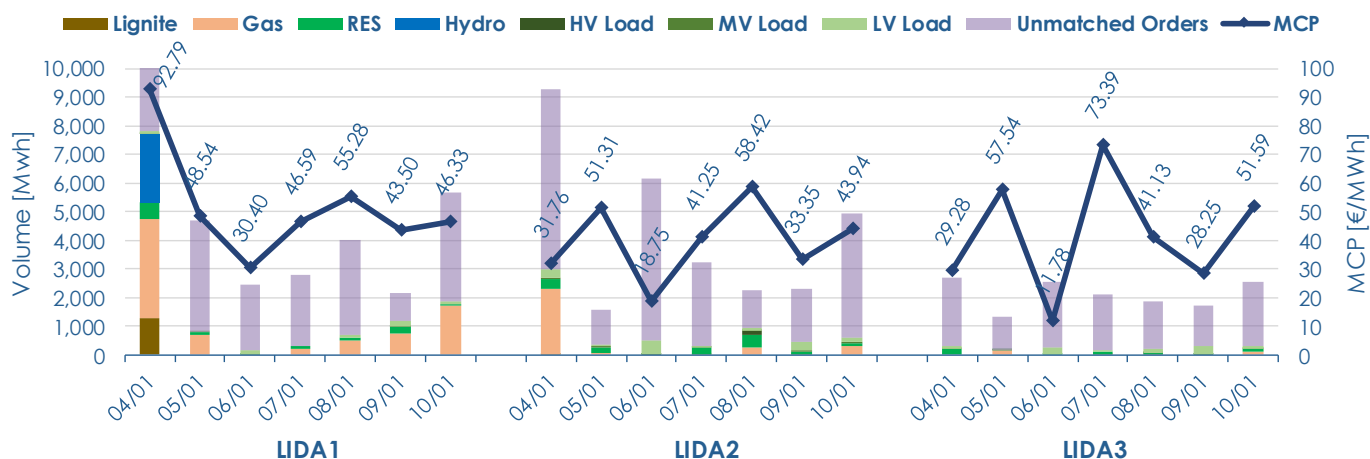


*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

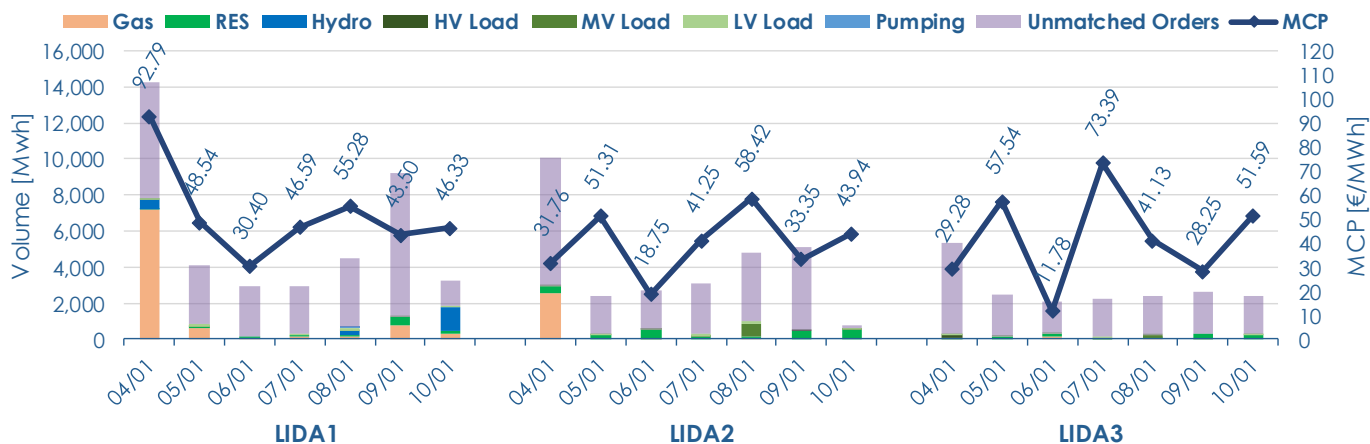
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

